

**POWER STATIONARY EMERGENCY GENERATORS –  
PERMITS AND COMPLIANCE REQUIREMENTS**

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(For assistance, please contact EHS at (402) 472-4925, or visit our web site at <http://ehs.unl.edu/>)

At the University of Nebraska-Lincoln (UNL), new building construction and major renovation of existing facilities often involve installation of stand-by electric power generators. UNL is subject to Lincoln-Lancaster County Health Department (LLCHD) Air Quality Regulations which require the issuance of a construction permit exemption prior to the installation of an emergency generator regardless of rated capacity or type of fuel (diesel, natural gas, or gasoline). In addition, diesel and gasoline generators are always associated with a fuel supply source (e.g., tank) and most tank installations are subject to permitting by the State Fire Marshal’s Office (SFM). Furthermore, EPA imposes certain regulatory requirements on facilities that store greater than threshold quantities of oil. These regulations, Oil Pollution Prevention and Response, are commonly referred to as Spill Prevention Control and Countermeasures (SPCC).

This SOP summarizes permitting and compliance requirements for emergency generators on UNL City and East Campuses, and will be useful to UNL project managers, contractors, and other interested or involved parties. The checklist below can be used by project managers to ensure that permitting and compliance requirements are met. Items in the checklist are further described in the text of this SOP.

	<b>Who</b>	<b>What</b>	<b>When</b>
<input type="checkbox"/>	UNL Project Manager	Notify EHS of order date and forward copies of the manufacturer’s operations maintenance manual and emissions certification along with the shop drawings to EHS.	At the time of ordering the generator.
<input type="checkbox"/>	EHS	Submit construction permit exemption application to Lincoln Lancaster County Health Department (LLCHD).	Permit applications for stationary emergency generators must be submitted at least 60 days prior to installation.
<input type="checkbox"/>	UNL Project Manager/ Contractor	Submit tank installation permit application to State Fire Marshall and forward copy to EHS.	At least 10 days prior to the intended date of installation of the tank.
<input type="checkbox"/>	EHS	Forward copy of construction permit exemption issued by LLCHD to Project Manager for construction file. As applicable, notify EPA of the installation.	As received and prior to installation.

<input type="checkbox"/>	UNL Project Manager/ Contractor	Forward copy of tank installation permit to EHS.	As received and prior to installation.
<input type="checkbox"/>	UNL Project Manager/ Contractor	Install generator, attach fuel lines, and supply power to generator.	Only after permit(s) issued by LLCHD and SFM.
<input type="checkbox"/>	UNL Project Manager/ Contractor/ or BSM Operator (as assigned/ agreed)	For diesel or gasoline powered generators: order and receive fuel (ULSD must be used for diesel generators).	Prior to intended date of initial start up testing.
<input type="checkbox"/>	UNL FMP Building Systems Maintenance (or other assigned person)	Conduct routine testing and maintenance of generator. Maintain associated records.	Continuously.

### **Power Generator Air Construction Permit Exemptions**

Stationary generators used for emergency and testing purposes only are eligible for a construction permit exemption. A construction permit exemption is not automatic. UNL must submit an application and the exemption granted by LLCHD. The exemption application is prepared and filed by EHS. A construction permit exemption must be secured prior to commencing any activity associated with the actual installation (e.g., setting and hooking up power or fuel lines, etc.).

Emergency generators with a construction permit exemption must be tracked and use information recorded to demonstrate that their conditions of use remain within the constraints imposed by the construction permit exemption (e.g., hours of use for emergency purposes, testing, and type of fuel) and other applicable regulatory requirements (e.g., New Source Performance Standards and National Emission Standards for Hazardous Air Pollutants). EHS is responsible to maintain a list of generators at each campus. Operators are responsible to maintain operations logs for each individual generator. See the EHS SOP, ***Power Generators – Emergency Generator Operations Log***.

Portable generators used for a maximum of 7 days (168 hours) in a calendar year AND used solely for the purpose of addressing an immediate emergency condition (such as the result of a natural or man-made disaster) are not subject to construction permit exemption or construction permit requirements. Authorization for use within these parameters is automatic and an application does not need to be filed with LLCHD. However, if any of these conditions are not met, a construction permit exemption or construction permit application, as applicable, must be filed within 24 hours with LLCHD.

### **Emission Standards for Generators**

Certain emergency generators are also subject to New Source Performance Standards (NSPS), 40 CFR Subpart IIII or JJJJ, and National Emission Standards for Hazardous Air Pollutants (NESHAP), 40 CFR, Subpart ZZZZ. These regulatory requirements are complex, but the main requirements are summarized below.

- Purchase generators that have been certified by the manufacturer to meet applicable EPA emission standards.
- Adhere to the manufacturer's recommended maintenance schedule for the engine and any emission related device or controls. Maintain records of all such maintenance. EHS recommends placing a copy of the manufacturer's recommendations in the generator log book.
- Emergency generators are restricted to 100 hours per year or less for testing and maintenance purposes. Use during an actual emergency is unrestricted.
- All engines must have fully operable hour meters. Logs must be maintained to document each use of the engine, to include the number of hours operated the purpose of the operation (e.g., emergency purpose, testing, or maintenance).
- All diesel engines must use  $\leq 15$  ppm (0.0015%), Ultra Low Sulfur Diesel (ULSD).

### **State Fire Marshal Permits for Fuel Tanks**

An installation permit must be secured from the State Fire Marshal prior to installing (or relocating, even relocation within the confines of the same campus), any petroleum storage tank that is greater than 60 gallons in size. These permits are generally obtained by the installation contractor, and the application must be submitted at least 10 days prior to the intended installation date. UNL FMP-A&E project managers are responsible to ensure applications are submitted and permits are secured by the contractor, and copies of the application and permits are forwarded to EHS in a timely manner. Information from the application and permit is needed to support updating of UNL's Spill Prevention Control and Countermeasures Plan (SPCCP). Refer to the following EHS SOPs for additional information:

- ***Aboveground Petroleum Storage Tanks,***
- ***Underground Storage Tanks – Installation Requirements and Summary of Recommended Design Features,*** for additional information.

### **Spill Prevention Control and Countermeasures (SPCC)**

Generators that use natural gas or propane as a fuel source are not subject to SPCC regulations. A generator that uses diesel or gasoline with fuel storage capacity of greater than 55-gallons is subject to SPCC regulations. Following is a brief summary of SPCC regulatory requirements as they pertain to generators. Refer to the EHS SPCC Manual (available upon request) for more detail.

- Generator locations must be equipped with a spill kit, which must be inspected at least annually and after use. The spill kit must be housed in an area that is in near proximity to the generator and protected from the weather.
- Operators must be trained to UNL's SPCC Plan, including but not limited to emergency procedures, inspections, and record-keeping. Training is required upon initial assignment and annually thereafter.
- The generator and ancillary tank/piping/control equipment must be inspected at the prescribed frequency; and fuel transfers must be attended and documented.
- Generators must be secured (i.e., fenced area, locking fuel cap, etc.) and located in an area with adequate lighting.

- Aboveground storage tanks with a capacity of 55-gallons or greater must have secondary containment (e.g., double walled, diking, etc.).
- Inspections and training must be documented.